



NEWS FOR IMMEDIATE RELEASE

Royale Energy Provides Operational Update

SAN DIEGO, November 4, 2004 – Royale Energy, Inc. (NASDAQ: ROYL) announces several new natural gas discoveries and provides an operational update.

California

Royale Energy is currently completing three new natural gas discoveries in the Sacramento basin. The Raven, Lake (Afton) and Savannah wells have been drilled to total depth and well logs indicate several productive intervals. The Raven well has been completed and tested in a lower zone at a rate of 500 MCF per day. The main objective Domengiense zone remains untested behind pipe. Completion operations are being conducted on the Lake (Afton) well. After the completion attempt at Lake, the rig will be moved to the Savannah well where two potential producing zones were encountered in the well. The Duck Slough has been plugged and abandoned.

Two previously announced natural gas discoveries at the Andrus Island and Tyler Island are waiting on pipeline and should begin production by the end of the year. As previously announced, the Andrus Island tested at 1,400 MCF per day. The Tyler Island tested in one of eight potential productive formations at 900 MCF per day.

In February of this year, the Company announced the acquisition of a 40% interest in 7,000 acres of the Afton natural gas field in the Sacramento basin. Five existing wells are shut-in waiting on pipeline connection. The wells should begin producing in the first quarter of 2005 at a rate of 3,100,000 cubic feet per day. Several new 3-D seismically defined prospects in the field will be drilled in 2005.

At the Company's Bowerbank field, two wells have been recompleted in new zones. The Bowerbank #19 is currently producing over 1,000 MCF per day in a new shallower formation and the Bowerbank #21 is now producing 700 MCF per day in a new zone. Recent completions in the Crossroads #1 also brought production up to 700 MCF per day and in the Crossroads #2 up to 500 MCF per day.

The Kingfisher #1 well commenced drilling operations on October 26th, 2004 and should reach a total depth of 11,500 feet by the end of November.

A new compression facility at the Victor Ranch field has eliminated the need for six smaller compressors and will lower the lifting costs of natural gas from the field and provide more stable production.

Texas

The Company will begin drilling operations in December with Brigham Exploration at Bayou Bengal on the Appling field deep prospect that will be drilled to 14,350 feet. Another shallower Frio well will also be drilled by the end of this year.

The Sartewelle #2 well has been plugged and abandoned. Royale is participating in the acquisition of a new 3-D seismic shoot in the Frio play, totaling approximately 100 square miles. The project provides the potential for significant reserve discoveries.

Utah

The Moon Canyon #1 will be tested in a shallow zone before the end of the year. The Moon Canyon #2 well will begin drilling operations in the next two weeks. Additional seismic permits are also being acquired to expand the 3-D survey over the company's entire acreage position.

Royale CEO Donald Hosmer stated that, "increases in capital funding of its projects will increase acquisition and drilling activities through 2005. The Company will also be drilling several new oil plays next year."

Stephen Hosmer added that, "we will continue to aggressively pursue new opportunities in both natural gas and oil as we continue to expand the Company's reserves."

Forward Looking Statements

In addition to historical information contained herein, this news release contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, subject to various risks and uncertainties that could cause the company's actual results to differ materially from those in the "forward-looking" statements. While the company believes its forward looking statements are based upon reasonable assumptions, there are factors that are difficult to predict and that are influenced by economic and other conditions beyond the company's control. Investors are directed to consider such risks and other uncertainties discussed in documents filed by the company with the Securities and Exchange Commission.

About the Company

Headquartered in San Diego, Royale Energy, Inc. engages in the exploration and development of domestic oil and or natural gas, through the application of modern computer-aided exploration technology. Royale Energy has been a leading independent producer of oil and natural gas for nearly 20 years. The company's strength is continually reaffirmed by investors who participate in funding over 50% of the company's new projects. Additional information about Royale Energy, Inc. is available on its web site at www.ROYL.com

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